

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER CERTIFYING A PORTION OF THE BELL CREEK CONSOLIDATED UNIT AREA, POWDER RIVER AND CARTER COUNTIES, MONTANA, AS AN EXPANDED TERTIARY RECOVERY PROJECT EFFECTIVE AS OF NOVEMBER 1, 2017, AND TO CERTIFY THE PRODUCTION DECLINE RATES USED TO CALCULATE INCREMENTAL PRODUCTION IN THE PROJECT AREA, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 1-2018

APPLICATION

DENBURY ONSHORE LLC, 5320 Legacy Drive, Plano, Texas 75024:

[A] Presents the following application:

1. Applicant is the Unit Operator of the Bell Creek Consolidated Unit located in Powder River and Carter Counties, Montana, and is the operator of all production and injection wells proposed for certification as an expanded tertiary recovery project.

2. The Bell Creek Consolidated Unit was approved for enhanced recovery, including tertiary recovery, pursuant to Montana Board of Oil and Gas Conservation ("MBOGC") Order No. 71-91, and was subsequently approved as an expanded enhanced recovery unit pursuant to MBOGC Order No. 49-96.

3. The lands within the Bell Creek Consolidated Unit comprising the proposed expanded tertiary recovery project area are as follows:

Township 8 South, Range 54 East, M.P.M.

Section 13: W/2NE/4, NW/4, N/2SW/4, SW/4SW/4, NW/4SE/4

Section 14: All

Section 15: E/2NE/4, E/2SW/4NE/4, E/2SW/4, SE/4

Section 21: E/2SE/4

Section 22: E/2, E/2NW/4, SW/4NE/4, SW/4

Section 23: All

Section 24: NW/4NW/4

Section 25: W/2NW/4, SW/4

Section 26: All

Section 27: All

Section 28: E/2NE/4, SW/4NE/4, SE/4

4. To qualify as an expanded tertiary recovery project, Applicant plans to inject CO₂ through converted injection wells, prepare additional wells for CO₂ injection, alter injection well patterns and bring on-line additional producing wells.

5. The producing formation in the proposed expanded tertiary recovery project is the Muddy Formation as referenced in MBOGC Order No. 71-91.

6. Applicant will submit to the MBOGC actual production histories and industry standard engineering analyses of decline rates for the proposed initial expanded tertiary recovery project area. Said data, together with the appropriate certification fees, will be delivered in a timely manner to the MBOGC under separate cover.

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7. Future expansion of the tertiary operations to obtain incremental production above Applicant's forecast production decline rates will be identified, certified and conducted as warranted.

[B] Requests:

1. This matter be set for hearing at the MBOGC hearings to be conducted February 15, 2018, with notice given as required by law and the MOU; and

2. After hearing the matter, the MBOGC enter its order (i) certifying the project area within the Bell Creek Consolidated Unit as described in Paragraph [A] 3, above, to be an expanded tertiary recovery project effective as of November 1, 2017; (ii) determining and certifying to the Montana Department of Revenue the production forecast for the initial expanded operations area within the Bell Creek Consolidated Unit such that all incremental production from the expanded tertiary recovery project can be calculated and qualify for all applicable tax incentives and reductions; (iii) authorizing administrative determinations and certifications to the Montana Department of Revenue of production forecasts for any future expansions of tertiary operations; and (iv) such other and further relief as the MBOGC may deem appropriate.

DATED this 9th day of November, 2017.

DENBURY ONSHORE LLC

By _____

John R. Lee, Its Attorney

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
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IN THE MATTER OF THE APPLICATION OF SLAWSON EXPLORATION COMPANY, INC. FOR AN ORDER DESIGNATING A 160 ACRE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF THE SW $\frac{1}{4}$ SW $\frac{1}{4}$ OF SECTION 3, THE SE $\frac{1}{4}$ SE $\frac{1}{4}$ OF SECTION 4, THE NE $\frac{1}{4}$ NE $\frac{1}{4}$ OF SECTION 9 AND THE NW $\frac{1}{4}$ NW $\frac{1}{4}$ OF SECTION 10, TOWNSHIP 25 NORTH, RANGE 52 EAST, M.P.M, RICHLAND COUNTY, MONTANA, FOR PURPOSES OF RECOMPLETING THE APPLICANT'S SABER 1-4H WELL IN THE CHARLES FORMATION AT A LOCATION APPROXIMATELY 530' FSL AND 300' FEL IN SECTION 4, TOWNSHIP 25 NORTH, RANGE 52 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND SUCH OTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 2-2018

APPLICATION

SLAWSON EXPLORATION COMPANY, INC., 1675 Broadway, Suite 1600, Denver, Colorado 80202:

[A] Presents the following application:

1. Applicant is an interest owner within the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4 and the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 10, and is the operator of the Saber 1-4H well presently producing from the Bakken/Three Forks formation in Section 4, Township 25 North, Range 52 East, M.P.M., Richland County, Montana.
2. Applicant desires to recomplete the Saber 1-4H well in an attempt to establish production from the Charles formation, which is presently unspaced with respect to the captioned lands. To protect the correlative rights of all owners in said lands should recompletion be successful, and to comply with the 660 foot setback requirement of A.R.M. §36.22.702(8), Applicant requests that the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 3, the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, and the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 10, Township 25 North, Range 52 East, M.P.M., Richland County, Montana, be designated a 160 acre TSU for purposes of recompletion operations to be conducted in the Saber 1-4H well.

[B] Requests:

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order designating the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 3, the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, and the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 10, Township 25 North, Range 52 East, M.P.M., Richland County, Montana, a 160 acre TSU for purposes of conducting recompletion operations in the Saber 1-4H well in an attempt to establish production from the Charles formation thereunder.

Dated this 9th day of January, 2018.

SLAWSON EXPLORATION COMPANY, INC.

by 

Uriah J. Price
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Its Attorneys

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 6 AND 7, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NO. 193-2014], TO AUTHORIZE THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 3-2018

APPLICATION

KRAKEN OIL & GAS LLC, 9821 Katy Freeway, Suite 460, Houston, Texas 77024;

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 6 and 7, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a Temporary Spacing Unit ("TSU") for Bakken/Three Forks formation operations and production pursuant to MBOGC Order No. 193-2014.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU created pursuant to MBOGC Order No. 193-2014.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 193-2014 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such order.

DATED this 10th day of January, 2018.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 17 AND 20, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NO. 363-2011], TO AUTHORIZE THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 4-2018

APPLICATION

KRAKEN OIL & GAS LLC, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 17 and 20, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a Temporary Spacing Unit ("TSU") for Bakken/Three Forks formation operations and production pursuant to MBOGC Order No. 363-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU created pursuant to MBOGC Order No. 363-2011.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 363-2011 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such order.

DATED this 10th day of January, 2018.

~~KRAKEN OIL & GAS LLC~~

By 

John R. Lee, Its Attorney

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BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 4 AND 9, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA [MBOGC ORDER NO. 380-2011], FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC AND BLM MAY DEEM APPROPRIATE

BLM DOCKET NO. 1 -2018 FED

MBOGC DOCKET NO. 5 -2018

APPLICATION

KRAKEN OIL & GAS LLC, 9821 Katy Freeway, Suite 460, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 4 and 9, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise a Temporary Spacing Unit ("TSU") for Bakken/Three Forks formation operations and production pursuant to MBOGC Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU created pursuant to MBOGC Order No. 380-2011.
3. A portion of the referenced tract is Indian land, namely the S/2 of Section 9, and accordingly, the MOU between the United States Bureau of Land Management and the Montana Board of Oil and Gas Conservation is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the Montana Board of Oil and Gas Conservation hearings to be held February 15, 2018, in the offices of the Montana Board of Oil and Gas Conservation, 2535 St. Johns Avenue, Billings, Montana commencing at 8:00 a.m.; and
2. After hearing the matter, the Bureau of Land Management enter its order in concert with the Montana Board of Oil and Gas Conservation amending MBOGC Order No. 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such order.

DATED this 10th day of January, 2018.


KRAKEN OIL & GAS LLC

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